

Solar Power Purchase Agreement

This Solar Power Purchase Agreement (this “**Agreement**”) is entered into by the parties listed below (each a “**Party**” and collectively the “**Parties**”) as of the date signed by Seller below (the “**Effective Date**”).

Purchaser:	Town of Camden, Maine	Seller:	ReVision Investments, LLC, a Maine limited liability company
Name and Address	Town of Camden PO Box 1207 Camden, ME 04843 Attention: Audra Caler-Bell, Town Manager	Name and Address	ReVision Investments, LLC c/o ReVision Energy LLC 55 Bell St. Portland, ME 04103 Attention: Sam Lavallee, Director of Financing
Phone	(207) 236-3353 x113	Phone	(207) 221-6342
E-mail	acaler-bell@camdenmaine.gov	E-mail	sam@revisionenergy.com
Premises Ownership	Purchaser owns the Premises.	Additional Seller Information	ReVision Investments, LLC is a wholly owned subsidiary of ReVision Energy LLC

This Agreement sets forth the terms and conditions of the purchase and sale of solar generated electric energy from the solar panel system described in **Exhibit 2** (the “**System**”), interconnected to the Purchaser’s facility described in **Exhibit 2** (the “**Facility**”) and installed on the property upon which the System and Facility are located as described in Exhibit 5 (the “**Premises**”).

The exhibits listed below are incorporated by reference and made part of this Agreement.

- Exhibit 1** Basic Terms and Conditions
- Exhibit 2** System Description
- Exhibit 3** Credit Information
- Exhibit 4** General Terms and Conditions
- Exhibit 5** Form of Memorandum of License

Purchaser: Town of Camden

Seller: ReVision Investments, LLC

By: ReVision Energy LLC, its Member

By (signature): _____

By (signature): _____

Printed Name: _____

Printed Name: Fortunat Mueller

Title: _____

Title: Managing Member, ReVision Energy LLC

Date: _____

Date: _____

Guaranty: As the sole owner of ReVision Investments, LLC, ReVision Energy LLC unconditionally guarantees performance of Seller’s obligations under this Power Purchase Agreement and any addendum thereto, and waives recourse to any guarantorship or suretyship defenses with respect to the same.

ReVision Energy LLC

By: _____
Fortunat Mueller, Managing Member

Exhibit 1
Basic Terms and Conditions

1. **Initial Term:** Twenty (20) years, beginning on the Commercial Operation Date.
2. **Additional Terms:** Up to two (2) Additional Terms of five (5) years each.
3. **Environmental Incentives and Environment Attributes:** Accrue to Seller, however Purchaser has the option to purchase Renewable Energy Credits (“RECs”) at the price (\$/MWH) and for the years specified below. RECs for any Contract Year not bought by Purchaser under this option will be sold to third parties.

Purchaser [] WILL purchase [x] WILL NOT purchase RECS as specified in this Exhibit 1, Section 4.

4. **Contract Energy Price per Kilowatt Hour (\$/kWh) and Optional REC Price per Megawatt Hour (\$/MWH):**

Contract Year	Estimated Energy Production (kWh)	Energy \$/kWh	REC \$/MWH
1	158,786	\$0.1240	N/A
2	157,992	\$0.1240	N/A
3	157,202	\$0.1265	N/A
4	156,416	\$0.1290	N/A
5	155,634	\$0.1316	N/A
6	154,856	\$0.1342	N/A
7	154,082	\$0.1569	N/A
8	153,311	\$0.1600	N/A
9	152,545	\$0.1632	N/A
10	151,782	\$0.1665	N/A
11	151,023	\$0.1698	N/A
12	150,268	\$0.1732	N/A
13	149,517	\$0.1767	N/A
14	148,769	\$0.1802	N/A
15	148,025	\$0.1838	N/A
16	147,285	\$0.1875	N/A
17	146,549	\$0.1913	N/A
18	145,816	\$0.1951	N/A
19	145,087	\$0.1990	N/A
20	144,361	\$0.2030	N/A

5. **Condition Satisfaction Date:** November 30, 2017
6. **Anticipated Commercial Operation Date:** December 31, 2017
7. **Rebate Variance.** All prices in this Agreement are calculated based on an upfront rebate of \$0. If the actual rebate is lower than calculated, prices will be adjusted pro-rata to reflect the actual rebate received.
8. **Purchaser Options to Purchase System.** [] None, or [x] As set forth in Section 17.b.
9. **Outside Commercial Operation Date:** December 31, 2017.

10. System Installation:

Includes:	[x] Design, engineering, permitting, installation, monitoring, rebate application and paperwork processing of the System. [x] Limited Warranty. [] List of Approved Subcontractors [x] Any like substantive equipment, in the sole discretion of the Seller. [] State or Utility Rebate, if any. Describe: <u>N/A</u>
Excludes:	Unforeseen groundwork (including, but not limited to, excavation/circumvention of underground obstacles), upgrades or repair to the Facility or utility electrical infrastructure, utility impact study if applicable, payment bonds, performance bond(s), prevailing wage construction, tree removal, tree trimming, professional engineer’s stamp review if required by local or state permitting, or energy audit, if required.

End of Exhibit 1

Exhibit 2
System Description

1. **System Location:** Belfast Rd., Camden, ME 04843
2. **System Size:** 122.9 DC kW (panel nameplate capacity), 92.3 AC kW (inverter rating).
3. **Expected First Year Energy Production (kWh):** 158,786. Expected energy production shall be de-rated by one half of one percent (0.5%) annually. Annual energy production is based on maintenance of Insolation levels provided for in the Irradiance Zone and Shade Map and the Helioscope projections provided in Attachment A, below.
4. **Expected Structure:** Ground Mount Roof Mount Parking Structure Other
5. **Expected Module(s):**

<u>Manufacturer/Model</u>	<u>Quantity</u>
SunPower SPR 350 watt, or equivalent	351

6. **Expected Inverter(s):**

<u>Manufacturer/Model</u>	<u>Quantity</u>
SMA Sunny Boy 7.0-US, or equivalent	13

7. **Facility and System Layout:** See **Exhibit 2, Attachment A**

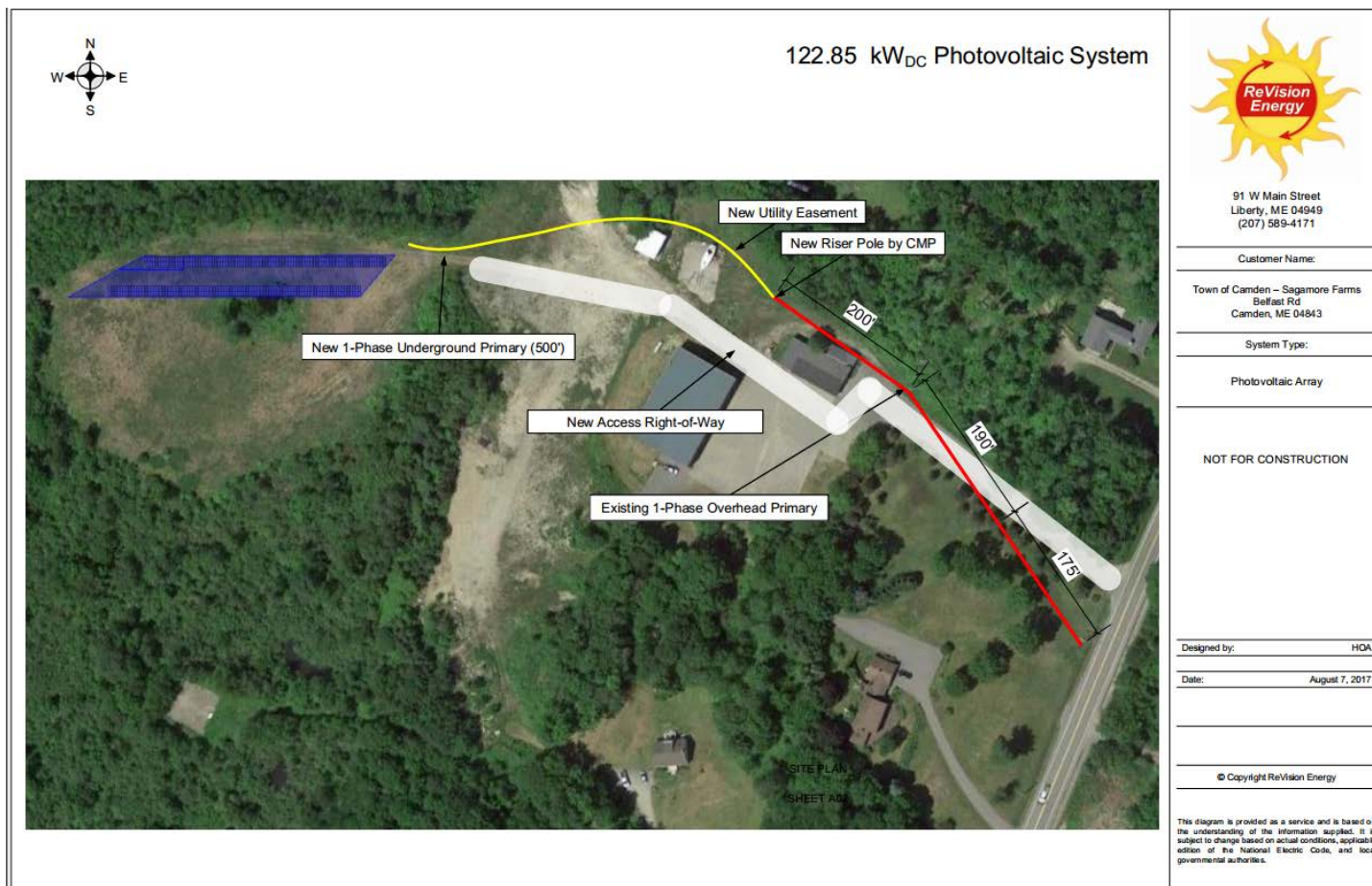
8. **Utility:** Central Maine Power

9. **Participating Meters:**
 - i. TBD (new service)
 - ii. L109266425
 - iii. G050994249
 - iv. L109295112
 - v. L109293330
 - vi. L109295287
 - vii. L109295109
 - viii. G052639287
 - ix. L109319298
 - x. L109295110

Exhibit 2
Attachment A:
 Facility and System Layout

Aerial Image of Facility	See Site Map, below.
Conceptual Drawing of the System	See One Line Drawing, below.
Location of System Components	Solar array to be located on the ground at Sagamore Farms as portrayed in site maps. Inverters to be located in utility room of building or other location as agreed upon by the Parties.
Delivery Point	On utility side of private meter/data logger as shown in One Line Drawing, below.
Access Points	Access shall be by existing drives and ways and as mutually agreed by the Parties. Access shall be adequate to allow full and timely access to the facility for installation and maintenance. See also Site Map, below.
Irradiance Zone	Removal of vegetation and prevention of shading to protect the irradiance zone for the system shall conform to the specifications set forth in the Irradiance Zone and Shade Map, below.

Site Maps:





122.85 kW_{DC} Photovoltaic System



91 W Main Street
Liberty, ME 04949
(207) 589-4171

Customer Name:

Town of Camden – Sagamore Farms
Belfast Rd
Camden, ME 04843

System Type:

Photovoltaic Array

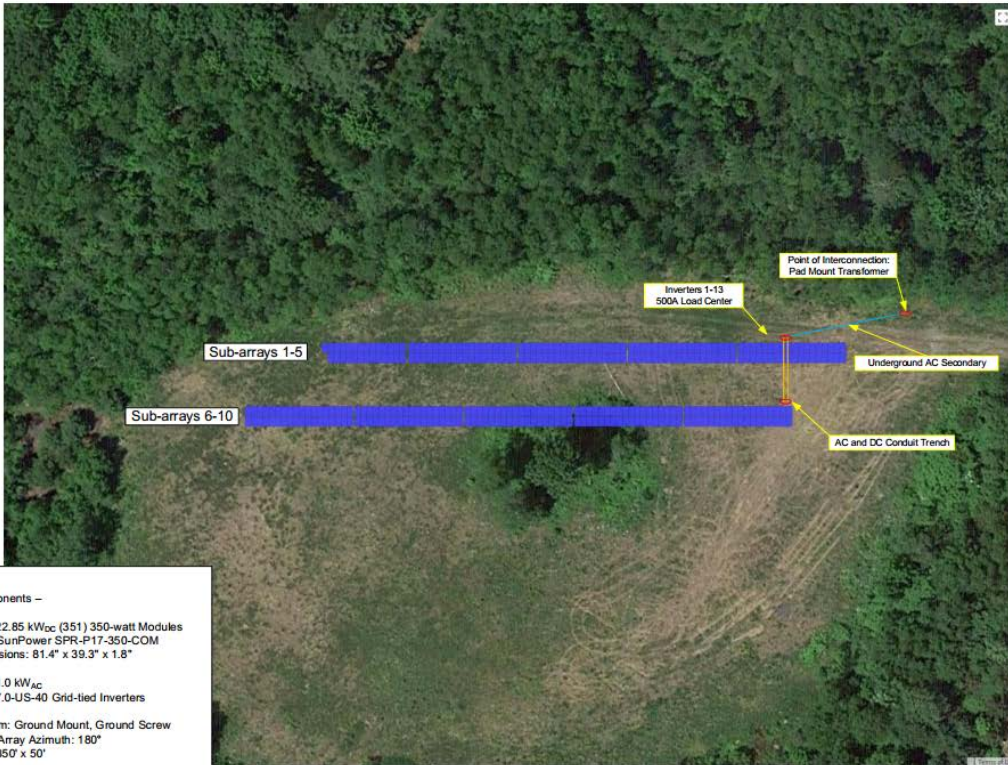
NOT FOR CONSTRUCTION

Designed by: HOA

Date: August 7, 2017

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This diagram is provided as a service and is based on the understanding of the information supplied. It is subject to change based on actual conditions, applicable edition of the National Electric Code, and local governmental authorities.



System Components –

DC System: 122.85 kW_{DC} (351) 350-watt Modules
Module Type: SunPower SPR-P17-350-COM
Module Dimensions: 81.4" x 39.3" x 1.8"

AC System: 91.0 kW_{AC}
(13) SMA SB 7.0-US-40 Grid-tied Inverters

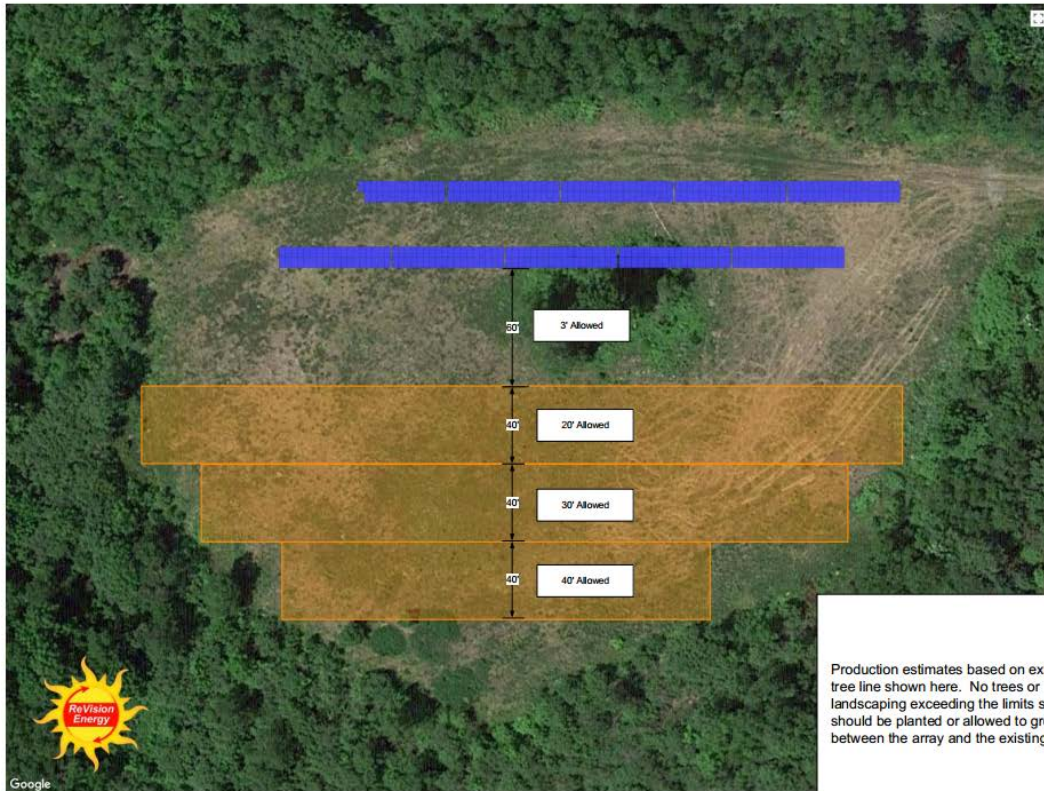
Racking System: Ground Mount, Ground Screw
Array Tilt: 35° Array Azimuth: 180°
Array Layout: 35' x 50'

One Line Drawing:

Omitted by agreement of the Parties, with the understanding that the Delivery Point shall be on the utility side of the private meter/data logger, typically installed at the inverter location. A final as-built One Line Drawing shall be available upon Purchaser's request following completion of the installation.

Irradiance Zone and Shade Map:

122.85 kW_{DC} Photovoltaic System



Production estimates based on existing tree line shown here. No trees or landscaping exceeding the limits shown should be planted or allowed to grow between the array and the existing trees.



91 W Main Street
Liberty, ME 04949
(207) 589-4171

Customer Name:

Town of Camden – Sagamore Farms
Belfast Rd
Camden, ME 04843

System Type:

Photovoltaic Array

NOT FOR CONSTRUCTION

Designed by: HOA

Date: August 7, 2017

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This diagram is provided as a service and is based on the understanding of the information supplied. It is subject to change based on actual conditions, applicable edition of the National Electric Code, and local governmental authorities.

End of Exhibit 2

Exhibit 3
Credit Information

Omitted by agreement of the Parties.

End of Exhibit 3

Exhibit 4
Solar Power Purchase Agreement
General Terms and Conditions

1. **Definitions and Interpretation:** Unless otherwise defined or required by the context in which any term appears: (a) the singular includes the plural and vice versa; (b) the words “herein,” “hereof” and “hereunder” refer to this Agreement as a whole and not to any particular section or subsection of this Agreement; (c) references to any agreement, document or instrument mean such agreement, document or instrument as amended, modified, supplemented or replaced from time to time; and (d) the words “include,” “includes” and “including” mean include, includes and including “without limitation.” The captions or headings in this Agreement are strictly for convenience and shall not be considered in interpreting this Agreement. The rule of construction that ambiguities in an agreement are to be construed against the drafter will not be invoked or applied in any dispute regarding the meaning of any provision of this Agreement.
2. **Purchase and Sale of Electricity.** Purchaser shall purchase from Seller, and Seller shall sell to Purchaser, all of the electric energy generated by the System during the Initial Term and any Additional Term (as defined in **Exhibit 1**, and collectively the “**Term**”). Electric energy generated by the System will be delivered to Purchaser at the delivery point identified on **Exhibit 2** (the “**Delivery Point**”). Purchaser shall take title to the electric energy generated by the System at the Delivery Point, and risk of loss will pass from Seller to Purchaser at the Delivery Point. Purchaser may purchase electric energy for the Facility from other sources if the Purchaser’s electric requirements at the Facility exceed the output of the System, which right shall apply to any existing or future-installed electric meter serving any public infrastructure in town. Any purchase, sale and/or delivery of electric energy generated by the System prior to the Commercial Operation Date shall be treated as purchase, sale and/or delivery of limited amounts of test energy only and shall not indicate that the System has been put in commercial operation by the purchase, sale and/or delivery of such test energy.
3. **Purchase and Sale of Renewable Energy Credits.** If Purchaser elects the Renewable Energy Credit (REC) purchase option provided in **Exhibit 1**, Purchaser shall purchase from Seller, and Seller shall sell to Purchaser, all of the RECs generated by the System for the Contract Year and at the price per megawatt-hour specified for that year shown in **Exhibit 1**.
4. **Term and Termination.**
 - a. **Initial Term.** The initial term (“**Initial Term**”) of this Agreement shall commence on the Commercial Operation Date (as defined below) and continue for the length of time specified in **Exhibit 1**, unless earlier terminated as provided for in this Agreement. The “**Commercial Operation Date**” is the date Seller gives Purchaser written notice that the System is mechanically complete and capable of providing electric energy to the Delivery Point. Such notice shall be deemed effective unless Purchaser reasonably objects within five (5) days of the date of such notice. Upon Purchaser’s request, Seller will give Purchaser copies of certificates of completion or similar documentation from Seller’s contractor and the interconnection or similar agreement with the entity authorized and required under applicable law to provide electric distribution service to Purchaser at the Facility (the “**Utility**”), as set forth on **Exhibit 2**. This Agreement is effective as of the Effective Date and Purchaser’s failure to enable Seller to provide the electric energy by preventing it from installing the System or otherwise not performing shall not excuse Purchaser’s obligations to make payments that otherwise would have been due under this Agreement.
 - b. **Additional Terms.** Prior to the end of the Initial Term or of any applicable Additional Term, as defined below, if Purchaser has not exercised its option to purchase the System, either Party may give the other Party written notice of its desire to extend this Agreement on the terms and conditions set forth herein for the number and length of additional periods specified in **Exhibit 1** (each such additional period, an “**Additional Term**”). Such notice shall be given, if at all, not more than one hundred twenty (120) and not less than sixty (60) days before the last day of the Initial Term or the then current Additional Term, as applicable. The Party receiving the notice requesting an Additional Term shall respond positively or negatively to that request in writing within thirty (30) days after receipt of the request. Failure to respond within such thirty (30) day period shall be deemed a rejection of the offer for an Additional Term. If both Parties agree to an Additional Term, the Additional Term shall begin immediately upon the conclusion of the Initial Term or the then current term on the same terms and conditions as set forth in this Agreement. If the Party receiving the request for an Additional Term rejects or is deemed to reject the first Party’s offer, this Agreement shall terminate at the end of the Initial Term (if the same has not been extended) or the then current Additional Term.
5. **Billing and Payment.**
 - a. **Monthly Energy Charges.** Purchaser shall pay Seller monthly (or quarterly, if Seller elects quarterly invoicing under subsection (d) of this **Section 5**) for the electric energy generated by the System and delivered to the Delivery Point at the \$/kWh rate shown in **Exhibit 1** (the “**Contract Price**”). The periodic payment for such energy will be

equal to the applicable \$/kWh rate multiplied by the number of kWh of energy generated during each month of the applicable billing period, as measured by the System meter.

- b. **Monthly REC Charges.** If Purchaser elects the Renewable Energy Credit (REC) purchase option in Exhibit 1, for each year it exercises the option, Purchaser shall pay Seller monthly for all RECs generated by the System at the \$/MWh rate shown in Exhibit 1 (the “REC Price”). The monthly payment for such RECs will be equal to the applicable \$/MWh rate multiplied by the number of MWh of energy generated during the applicable month, as measured by the System meter.
- c. **Monthly Invoices.** Seller shall invoice Purchaser monthly in arrears, either manually or through ACH. Such monthly invoices shall state (i) the amount of electric energy produced by the System and delivered to the Delivery Point, (ii) the energy and REC rates applicable to, and charges incurred by, Purchaser under this Agreement and (iii) the total amount due from Purchaser.
- d. **Seller’s Option for Quarterly Invoicing.** Seller, at Seller’s sole option, may elect to invoice Purchaser on a quarterly basis. If Seller exercises the option to invoice quarterly for one or more billing periods, it shall not prohibit Seller from invoicing Monthly thereafter. Seller shall provide Purchaser with at least 30 days prior notice before changing the frequency of invoicing.
- e. **Taxes.** Purchaser shall either pay or reimburse Seller for any and all taxes assessed on the generation, sale, delivery or consumption of electric energy produced by the System or the interconnection of the System to the Utility’s electric distribution system, including property taxes on the System; provided, however, Purchaser will not be required to pay or reimburse Seller for any taxes during periods when Seller fails to deliver electric energy to Purchaser for reasons other than Force Majeure or as a result of Purchaser’s acts or omissions. Seller will not assess and collect any taxes from which Purchaser is exempt; Purchaser will deliver to Seller any applicable exemption certificates pursuant to 36 M.R.S.A. § 604. Seller hereby pledges Purchaser an interest in the System to the extent necessary to obtain exemption from the assessment of ad valorem tax on the system; provided, however, such pledge shall be subordinate to any purchase money mortgage, UCC filing or any other borrowing or pledge related to the purchase or refinance of the System. Purchaser’s interest in the System shall be subordinate to Seller’s exclusive right to sell electricity generated by the System and to use, operate, maintain, repair, replace and otherwise control the System as described herein during the initial term. Should the System be considered eligible for tax exemption under 36 M.R.S.A. § 691 through clarification by the State Tax Assessor, the pledge shall be removed and the Seller shall report the System under a Business Equipment Tax Exemption. For purposes of this Section 5.e, “Taxes” means any federal, state and local ad valorem, property, occupation, generation, privilege, sales, use, consumption, excise, transaction, and other taxes, regulatory fees, surcharges or other similar charges, but shall not include any income taxes or similar taxes imposed on Seller’s revenues due to the sale of energy under this Agreement, which shall be Seller’s responsibility.
- f. **Payment Terms.** All amounts due under this Agreement shall be due and payable net thirty (30) days from receipt of invoice. Any undisputed portion of the invoice amount not paid within the thirty (30) day period shall accrue interest at the annual rate of two and one-half percent (2.5%) over the prime rate, as published in the Wall Street Journal (but not to exceed the maximum rate permitted by law).

6. **Environmental Attributes and Environmental Incentives.**

Unless otherwise specified in Exhibit 1, Seller is the owner of all Environmental Attributes and Environmental Incentives and is entitled to the benefit of all Tax Credits, and Purchaser’s purchase of electricity under this Agreement does not include Environmental Attributes, Environmental Incentives or the right to Tax Credits or any other attributes of ownership and operation of the System, all of which shall be retained by Seller. Purchaser shall cooperate with Seller in obtaining, securing and transferring all Environmental Attributes and Environmental Incentives and the benefit of all Tax Credits, including by using the electric energy generated by the System in a manner necessary to qualify for such available Environmental Attributes, Environmental Incentives and Tax Credits. Purchaser shall not be obligated to incur any out-of-pocket costs or expenses in connection with such actions unless reimbursed by Seller. If any Environmental Incentives are paid directly to Purchaser, Purchaser shall immediately pay such amounts over to Seller.

Press Releases and RECs. To avoid any conflicts with fair trade rules regarding claims of solar or renewable energy use, Purchaser shall submit to Seller for approval any press releases regarding Purchaser’s use of solar or renewable energy and shall not submit for publication any such releases without the written approval of Seller. Approval shall not be unreasonably withheld, and Seller’s review and approval shall be made in a timely manner to permit Purchaser’s timely publication. Except for Contract Years in which Purchaser purchases RECs, Purchaser hereby acknowledges and consents to Seller’s exclusive right to (i) make any claim that electric energy provided to Purchaser was generated by the Project, (ii) all claims that Seller is responsible for the reductions in emissions of pollution and greenhouse gases resulting from the generation of such electric

energy and (iii) all rights, title to and ownership of any and all RECs, credits, certificates, registrations, etc., evidencing or representing any of the foregoing attributes and to take any action necessary for Seller to claim, register, sell or otherwise dispose of such interests.

“**Environmental Attributes**” means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the System, the production of electrical energy from the System and its displacement of conventional energy generation, including (a) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (b) any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by law, to contribute to the actual or potential threat of altering the Earth’s climate by trapping heat in the atmosphere; and (c) the reporting rights related to these avoided emissions, such as Green Tag Reporting Rights and Renewable Energy Credits. Green Tag Reporting Rights are the right of a party to report the ownership of accumulated Green Tags in compliance with federal or state law, if applicable, and to a federal or state agency or any other party, and include Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local law, regulation or bill, and international or foreign emissions trading program. Environmental Attributes do not include Environmental Incentives and Tax Credits. Purchaser and Seller shall file all tax returns in a manner consistent with this Section 6. Without limiting the generality of the foregoing, Environmental Attributes include carbon trading credits, renewable energy credits or certificates, emissions reduction credits, emissions allowances, green tags tradable renewable credits and Green-e® products.

“**Environmental Incentives**” means any and all credits, rebates, subsidies, payments or other incentives that relate to self-generation of electricity, the use of technology incorporated into the System, environmental benefits of using the System, or other similar programs available from the Utility, any other regulated entity, the manufacturer of any part of the System or any Governmental Authority.

“**Governmental Authority**” means any national, state or local government (whether domestic or foreign), any political subdivision thereof or any other governmental, quasi-governmental, judicial, public or statutory instrumentality, authority, body, agency, bureau or entity (including the Federal Energy Regulatory Commission, a state Public Utilities Commission or Independent System Operator), or any arbitrator with authority to bind a party at law.

“**Tax Credits**” means any and all (a) investment tax credits, (b) production tax credits and (c) similar tax credits or grants under federal, state or local law relating to the construction, ownership or production of energy from the System.

7. Conditions to Obligations.

a. **Conditions to Seller’s Obligations.** Seller’s obligations under this Agreement are conditioned on the completion of the following conditions to Seller’s reasonable satisfaction on or before the Condition Satisfaction Date:

- i. Completion of a physical inspection of the Facility and the property upon which the Facility is located (the “**Premises**”) including, if applicable, geotechnical work, and real estate due diligence to confirm the suitability of the Facility and the Premises for the System;
- ii. Approval of (A) this Agreement and (B) the Construction Agreement (if any) for the System by Seller’s Financing Parties. “**Construction Agreement**” as used in this subsection means an agreement between Seller and any contractor or subcontractor to install all or part of the System;
- iii. Confirmation that Seller will obtain all applicable Environmental Incentives and Tax Credits;
- iv. Receipt of all necessary zoning, land use and building permits; and
- v. Execution of all necessary agreements with the Utility for interconnection of the System to Facility electrical system and/or the Utility’s electric distribution system.

b. **Failure of Conditions.** If any of the conditions listed in subsection (a) are not satisfied by the Condition Satisfaction Date, the Parties will attempt in good faith to negotiate new dates for the satisfaction of the failed conditions. If the Parties are unable to negotiate new dates then Seller may terminate this Agreement upon ten (10) days written notice to Purchaser without liability for costs or damages or triggering a default under this Agreement.

c. **Commencement of Construction.** Seller’s obligation to commence construction and installation of the System is conditioned on Seller’s receipt of (A) proof of insurance for all insurance required to be maintained by Purchaser under this Agreement, (B) written confirmation from any person holding a mortgage, lien or other encumbrance

over the Premises or the Facility, as applicable, that such person will recognize Seller's rights under this Agreement for as long Seller is not in default hereunder and (C), a signed and notarized original copy of the Memorandum of License suitable for recording, substantially in the form attached hereto as **Exhibit 5** (the "**Memorandum of License**").

- d. **Conditions to Purchaser's Obligations.** Purchaser's obligations under Section 5(a) are conditioned on the occurrence of the Commercial Operation Date for the System by the Outside Commercial Operation Date.

8. **Seller's Rights and Obligations.**

- a. **Permits and Approvals.** Seller, with Purchaser's reasonable cooperation, shall use commercially reasonable efforts to obtain, at its sole cost and expense:

- i. any zoning, land use and building permits required to construct, install and operate the System;
- ii. any agreements and approvals from the Utility necessary in order to interconnect the System to the Facility electrical system and/or the Utility's electric distribution system; and
- iii. any agreements and approvals from the Utility or Public Utilities Commission necessary in order to net meter energy produced by the System among Purchaser's Utility meters and/or accounts.

Purchaser shall cooperate with Seller's reasonable requests to assist Seller in obtaining such agreements, permits and approvals. Where required, Purchaser shall obtain all such agreements, permits and approvals in Purchaser's name to enable and benefit operation of the System, however, Seller shall pay or reimburse Purchaser for all fees required.

- b. **Standard System Repair and Maintenance.** Seller shall construct and install the System at the Facility. During the Term, Seller will operate and perform all routine and emergency repairs to, and maintenance of, the System at its sole cost and expense, except for any repairs or maintenance resulting from Purchaser's negligence, willful misconduct or breach of this Agreement. Seller shall not be responsible for any work done by others on any part of the System unless Seller authorizes that work in advance in writing. Seller shall not be responsible for any loss, damage, cost or expense arising out of or resulting from improper environmental controls or improper operation or maintenance of the System by anyone other than Seller or Seller's contractors. If the System requires repairs for which Purchaser is responsible, Purchaser shall pay Seller for diagnosing and correcting the problem at Seller or Seller's contractors' then current standard rates. Seller shall provide Purchaser with reasonable notice prior to accessing the Facility to make standard repairs.

- c. **Non-Standard System Repair and Maintenance.** If Seller incurs incremental costs to maintain the System due to conditions at the Facility or due to the inaccuracy of any information provided by Purchaser and relied upon by Seller, the pricing, schedule and other terms of this Agreement will be equitably adjusted to compensate for any work in excess of normally expected work required to be performed by Seller. In such event, the Parties will negotiate such equitable adjustment in good faith.

- d. **Breakdown Notice.** Seller shall notify Purchaser within twenty-four (24) hours following Seller's discovery of (i) any material malfunction in the operation of the System or (ii) an interruption in the supply of electrical energy from the System. Purchaser and Seller shall each designate personnel and establish procedures such that each Party may provide notice of such conditions requiring Seller's repair or alteration at all times, twenty-four (24) hours per day, including weekends and holidays. Purchaser shall notify Seller immediately upon the discovery of an emergency condition affecting the System.

- e. **Suspension.** Notwithstanding anything to the contrary herein, Seller shall be entitled to suspend delivery of electricity from the System to the Delivery Point for the purpose of maintaining and repairing the System and such suspension of service shall not constitute a breach of this Agreement; provided, that Seller shall use commercially reasonable efforts to minimize any interruption in service to the Purchaser.

- f. **Use of Contractors and Subcontractors.** Seller shall be permitted to use contractors and subcontractors to perform its obligations under this Agreement, provided however, that such contractors and subcontractors shall be duly licensed and shall provide any work in accordance with applicable industry standards. Notwithstanding the foregoing, Seller shall continue to be responsible for the quality of the work performed by its contractors and subcontractors.

- g. **Liens and Payment of Contractors and Suppliers.** Seller shall pay when due all valid charges from all contractors, subcontractors and suppliers supplying goods or services to Seller under this Agreement and shall keep the Facility

free and clear of any liens related to such charges, except for those liens which Seller is permitted by law to place on the Facility following non-payment by Purchaser of amounts due under this Agreement. Seller shall indemnify Purchaser for all claims, losses, damages, liabilities and expenses resulting from any liens filed against the Facility or the Premises in connection with such charges; provided, however, that Seller shall have the right to contest any such lien, so long as it provides a statutory bond or other reasonable assurances of payment that either remove such lien from title to the Facility and the Premises or that assure that any adverse judgment with respect to such lien will be paid without affecting title to the Facility and the Premises.

- h. No Warranty.** NO WARRANTY OR REMEDY, WHETHER STATUTORY, WRITTEN, ORAL, EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, OR WARRANTIES ARISING FROM COURSE OF DEALING OR USAGE OF TRADE SHALL APPLY. The remedies set forth in this Agreement shall be Purchaser's sole and exclusive remedies for any claim or liability arising out of or in connection with this Agreement, whether arising in contract, tort (including negligence), strict liability or otherwise.

9. Purchaser's Rights and Obligations.

- a. License to the Premises; Facility Access Rights.** Purchaser grants to Seller and to Seller's agents, employees, contractors and assignees an irrevocable non-exclusive license running with the Premises (the "**License**") for access to, on, over, under and across the Premises for the purposes of (i) installing, constructing, operating, owning, maintaining, accessing, removing and replacing the System; (ii) performing all of Seller's obligations and enforcing all of Seller's rights set forth in this Agreement; and (iii) installing, using and maintaining electric lines and equipment, including inverters and meters necessary to interconnect the System to Purchaser's electric system at the Facility, to the Utility's electric distribution system, if any, or for any other purpose that may from time to time be useful or necessary in connection with the construction, installation, operation, maintenance or repair of the System. Seller shall notify Purchaser prior to entering the Facility except in situations where there is imminent risk of damage to persons or property. The term of the License shall continue until the date that is one hundred and twenty (120) days following the date of expiration or termination of this Agreement (the "**License Term**"). During the License Term, Purchaser shall ensure that Seller's rights under the License and Seller's access to the Premises and the Facility are preserved and protected. Purchaser shall not interfere with nor shall permit any third parties to interfere with such rights or access. The grant of the License shall survive termination of this Agreement by either Party as stated herein. At request of Seller, Purchaser shall execute a Memorandum of License, which shall be in form and substance set forth as Exhibit 5, or other form agreed to by the Parties. Seller may, at its sole cost and expense, record such Memorandum of License with the appropriate land registry or recorder's office upon any Financing Party's request.
- b. OSHA Compliance.** Both Parties shall ensure that all Occupational Safety and Health Act (OSHA) requirements and other similar applicable safety laws or codes are adhered to in their performance under this Agreement.
- c. Maintenance of Facility.** Purchaser shall, at its sole cost and expense, maintain the Facility in good condition and repair. Purchaser will ensure that the Facility remains interconnected to the Utility's electric distribution system at all times and will not cause cessation of electric service to the Facility from the Utility. Purchaser is fully responsible for the maintenance and repair of the Facility's electrical system and of all of Purchaser's equipment that utilizes the System's outputs. Purchaser shall properly maintain in full working order all of Purchaser's electric supply or generation equipment that Purchaser may shut down while utilizing the System. Purchaser shall promptly notify Seller of any matters of which it is aware pertaining to any damage to or loss of use of the System or that could reasonably be expected to adversely affect the System.
- d. No Alteration of Facility.** Purchaser shall not make any alterations or repairs to the Facility which could adversely affect the operation and maintenance of the System without Seller's prior written consent. If Purchaser wishes to make such alterations or repairs, Purchaser shall give prior written notice to Seller, setting forth the work to be undertaken (except for emergency repairs, for which notice may be given by telephone), and give Seller the opportunity to advise Purchaser in making such alterations or repairs in a manner that avoids damage to the System, but, notwithstanding any such advice, Purchaser shall be responsible for all damage to the System caused by Purchaser or its contractors. To the extent that temporary disconnection or removal of the System is necessary to perform such alterations or repairs, such work and any replacement of the System after completion of Purchaser's alterations and repairs, shall be done by Seller or its contractors at Purchaser's cost. In addition, Purchaser shall pay Seller an amount equal to the sum of (i) payments that Purchaser would have made to Seller hereunder for electric energy that would have been produced by the System during such disconnection or removal; (ii) revenues that Seller would have received with respect to the System under the any rebate program and any other assistance program with respect to electric energy that would have been produced during such disconnection or removal; (iii) revenues from Environmental Attributes that Seller would have received with respect to electric energy that would have been produced by the System

during such disconnection or removal; and (iv) Tax Credits that Seller (or, if Seller is a pass-through entity for tax purposes, Seller's owners) would have received with respect to electric energy that would have been produced by the System during such disconnection or removal. Determination of the amount of energy that would have been produced during any disconnection or removal shall be in accordance with the procedures in Section 11.b. All of Purchaser's alterations and repairs will be done in a good and workmanlike manner and in compliance with all applicable laws, codes and permits.

- e. **Outages.** Purchaser shall be permitted to be off line for a total of forty-eight (48) daylight hours (each, a "**Scheduled Outage**") per calendar year during the Term, during which hours Purchaser shall not be obligated to accept or pay for electricity from the System; provided, however, that Purchaser must notify Seller in writing of each such Scheduled Outage at least forty-eight (48) hours in advance of the commencement of a Scheduled Outage. In the event that Scheduled Outages exceed a total of forty-eight (48) daylight hours per calendar year or there are unscheduled outages, in each case for a reason other than a Force Majeure event, Purchaser shall pay Seller an amount equal to the sum of (i) payments that Purchaser would have made to Seller hereunder for electric energy that would have been produced by the System during the outage; (ii) revenues that Seller would have received with respect to the System under the any rebate program and any other assistance program with respect to electric energy that would have been produced during the outage; (iii) revenues from Environmental Attributes that Seller would have received with respect to electric energy that would have been produced by the System during the outage; and (iv) Tax Credits that Seller (or, if Seller is a pass-through entity for tax purposes, Seller's owners) would have received with respect to electric energy that would have been produced by the System during the outage. Determination of the amount of energy that would have been produced during the removal or disconnection shall be in accordance with the procedures in Section 11.b.
- f. **Liens.** Purchaser shall not directly or indirectly cause, create, incur, assume or allow to exist any mortgage, pledge, lien, charge, security interest, encumbrance or other claim of any nature on or with respect to the System or any interest therein. Purchaser shall immediately notify Seller in writing of the existence of any such mortgage, pledge, lien, charge, security interest, encumbrance or other claim, shall promptly cause the same to be discharged and released of record without cost to Seller, and shall indemnify Seller against all costs and expenses (including reasonable attorneys' fees) incurred in discharging and releasing any such mortgage, pledge, lien, charge, security interest, encumbrance or other claim. Notwithstanding anything else herein to the contrary, pursuant to Section 20.a, Seller may grant a lien on the System and may assign, mortgage, pledge or otherwise collaterally assign its interests in this Agreement and the System to any Financing Party.
- g. **Security.** Purchaser shall be responsible for using commercially reasonable efforts to maintain the physical security of the Facility and the System against known risks and risks that should have been known by Purchaser. Purchaser will not conduct activities on, in or about the Premises or the Facility that have a reasonable likelihood of causing damage, impairment or otherwise adversely affecting the System.
- h. **Insolation.** Purchaser understands that unobstructed access to sunlight ("**Insolation**") is essential to Seller's performance of its obligations and a material term of this Agreement. Purchaser shall not in any way cause and, where possible, shall not in any way permit any interference with the System's Insolation. If Purchaser becomes aware of any activity or condition that could diminish the Insolation of the System, Purchaser shall notify Seller immediately and shall cooperate with Seller in preserving the System's existing Insolation levels. The Parties agree that reducing Insolation would irreparably injure Seller, that such injury may not be adequately compensated by an award of money damages, and that Seller is entitled to seek specific enforcement of this Section 9(h) against Purchaser. If Purchaser allows or causes any activity or condition that diminishes Insolation levels specified in Exhibit 2 Attachment A so as to cause energy generation of the System to fall more than 15 % below projections in Exhibit 1, Purchaser and Seller agree that until the activity ceases or conditions are returned to Insolation levels specified in Exhibit 2 Attachment A, Seller may bill for energy based on the amount of energy that would have been produced without loss of Insolation in accordance with the procedures in Section 11.b.
- i. **Breakdown Notice.** Purchaser shall notify Seller within twenty-four (24) hours following the discovery by it of (i) any material malfunction in the operation of the System; or (ii) any occurrences that could reasonably be expected to adversely affect the System. Purchaser shall notify Seller immediately upon (i) an interruption in the supply of electrical energy from the System; or (ii) the discovery of an emergency condition respecting the System. Purchaser and Seller shall each designate personnel and establish procedures such that each Party may provide notice of such conditions requiring Seller's repair or alteration at all times, twenty-four (24) hours per day, including weekends and holidays.

10. **Change in Law.**

“**Change in Law**” means (i) the enactment, adoption, promulgation, modification or repeal after the Effective Date of any applicable law or regulation; (ii) the imposition of any material conditions on the issuance or renewal of any applicable permit after the Effective Date of this Agreement (notwithstanding the general requirements contained in any applicable Permit at the time of application or issue to comply with future laws, ordinances, codes, rules, regulations or similar legislation), or (iii) a change in any utility rate schedule or tariff approved by any Governmental Authority which in the case of any of (i), (ii) or (iii), establishes requirements affecting owning, supplying, constructing, installing, operating or maintaining the System, or other performance of the Seller’s obligations hereunder and which has a material adverse effect on the cost to Seller of performing such obligations; provided, that a change in federal, state, county or any other tax law after the Effective Date of this Agreement shall not be a Change in Law pursuant to this Agreement.

If any Change in Law occurs that has a material adverse effect on the cost to Seller of performing its obligations under this Agreement, then the Parties shall, within thirty (30) days following receipt by Purchaser from Seller of notice of such Change in Law, meet and attempt in good faith to negotiate amendments to this Agreement as are reasonably necessary to preserve the economic value of this Agreement to both Parties. If the Parties are unable to agree upon such amendments within such thirty (30) day period, then Seller shall have the right to terminate this Agreement without further liability to either Party except with respect to payment of amounts accrued prior to termination.

11. **Relocation of System.**

- a. **System Relocation.** If Purchaser ceases to conduct business operations at the Facility, or otherwise vacates the Facility prior to the expiration of the Term, Purchaser shall have the option to provide Seller with a mutually agreeable substitute premises located within the same utility district as the terminated System or in a location with similar utility rates and Insolation. Purchaser shall provide written notice at least sixty (60) days but not more than one hundred eighty (180) days prior to the date that it wants to make this substitution. In connection with such substitution, Purchaser shall execute an amended agreement that shall have all of the same terms as this Agreement except for the (i) Effective Date; (ii) License, which will be amended to grant rights in the real property where the System is relocated to; and (iii) Term, which will be equal to the remainder of the Term of this Agreement calculated starting at the shutdown of the System pursuant to such relocation, and shall toll until the relocated System achieves commercial operation of such new location. Such amended agreement shall be deemed to be a continuation of this Agreement without termination. In addition, Purchaser shall be obligated to provide a new executed and notarized Memorandum of License agreement covering the substitute premises in form and content substantially similar to Exhibit 5. Purchaser shall also provide any new consents, estoppels, or acknowledgments reasonably required by Financing Parties in connection with the substitute premises.
- b. **Costs of Relocation.** Purchaser shall pay all costs associated with relocation of the System, including all costs and expenses incurred by or on behalf of Seller in connection with removal of the System from the Facility and installation and testing of the System at the substitute facility and all applicable interconnection fees and expenses at the substitute facility, as well as costs of new title search and other out-of-pocket expenses connected to preserving and refileing the security interests of Seller’s Financing Parties in the System. In addition, Purchaser shall pay Seller an amount equal to the sum of (i) payments that Purchaser would have made to Seller hereunder for electric energy that would have been produced by the System during the relocation; (ii) revenues that Seller would have received with respect to the System under the any rebate program and any other assistance program with respect to electric energy that would have been produced during the relocation; (iii) revenues from Environmental Attributes that Seller would have received with respect to electric energy that would have been produced by the System during the relocation; and (iv) Tax Credits that Seller (or, if Seller is a pass-through entity for tax purposes, Seller’s owners) would have received with respect to electric energy that would have been produced by the System during the relocation. Determination of the amount of energy that would have been produced during the relocation shall be based, during the first Contract Year, on the estimated levels of production and, after the first Contract Year, based on actual operation of the System in the same period in the previous Contract Year, unless Seller and Purchaser mutually agree to an alternative methodology. “**Contract Year**” means the twelve month period beginning at 12:00 AM on the Commercial Operation Date or on any anniversary of the Commercial Operation Date and ending at 11:59 PM on the day immediately preceding the next anniversary of the Commercial Operation Date, provided that the first Contract Year shall begin on the Commercial Operation Date.
- c. **Adjustment for Insolation; Termination.** Seller shall remove the System from the vacated Facility prior to the termination of Purchaser’s ownership, lease or other rights to use such Facility. Seller will not be required to restore the Facility to its prior condition but shall promptly pay Purchaser for any damage caused by Seller during removal of the System, but not for normal wear and tear. If the substitute facility has inferior Insolation as compared to the original Facility, Seller shall have the right to make an adjustment to Exhibit 1 such that Purchaser’s payments to Seller are the same as if the System were located at the original Facility, increased to the extent necessary to compensate Seller for reduced revenues from Environmental Attributes and reduced Tax Credits that Seller (or, if

Seller is a pass-through entity for tax purposes, Seller's owners) receive as a result of the relocation. If Purchaser is unable to provide such substitute facility and to relocate the System as provided, any early termination will be treated as a default by Purchaser.

12. Removal of System at Expiration.

Upon the expiration or earlier termination of this Agreement (provided Purchaser does not exercise its purchase option), Seller shall, at its expense, remove all of its tangible property comprising the System from the Facility on a mutually convenient date, but in no event later than one-hundred and twenty (120) days after the expiration of the Term. Excluding ordinary wear and tear, the Facility shall be returned to its original condition, except for the removal of System mounting pads or other support structures permanently affixed to Purchaser's buildings where such removal would compromise the building's water proofing. In no case shall Seller's removal of the System affect the integrity of Purchaser's roof, which shall be as leak proof as it was prior to removal of the System and shall be flashed and/or patched to existing roof specifications. Seller shall not be obligated to remove any below grade structures, including foundations and conduits, or any roads. Seller shall leave the Facility in neat and clean order. If Seller fails to remove or commence substantial efforts to remove the System by such agreed upon date, Purchaser shall have the right, at its option, to remove the System to a public warehouse and restore the Facility to its original condition (other than ordinary wear and tear) at Seller's cost. Purchaser shall provide sufficient space for the temporary storage and staging of tools, materials and equipment and for the parking of construction crew vehicles and temporary construction trailers and facilities reasonably necessary during System removal.

13. Measurement. Seller shall install one or more meter(s), as Seller deems appropriate, at or immediately before the Delivery Point to measure the output of the System. Such meter shall meet the general commercial standards of the solar photovoltaic industry or the required standard of the Utility. Seller shall maintain the meter(s) in accordance with industry standards. Seller may provide a remote accessible data logging and reporting system during the Term to enable Seller to remotely record the amount of electric energy generated by the System. During such time the monitoring and/or reporting system ceases to function, but not longer than 180 days, Seller may reasonably estimate the amount of electric energy that was generated and invoice Purchaser for such amount in accordance with Section 5. Within 180 days of invoicing estimated charges, the estimated production shall be compared to actual production based on a physical reading of the on-site meter and Seller shall issue an invoice or credit, as the case may be, to correct overages or underages that occurred during the period invoices were based on estimated production.

14. Default, Remedies and Damages.

- a. Default.** Any Party that fails to perform its responsibilities as listed below or experiences any of the circumstances listed below shall be deemed to be the "**Defaulting Party**", the other Party shall be deemed to be the "**Non-Defaulting Party**", and each event of default shall be a "**Default Event**":
- i. failure of a Party to pay any amount due and payable under this Agreement, other than an amount that is subject to a good faith dispute, within fourteen (14) days following receipt of written notice from the Non-Defaulting Party of such failure to pay ("**Payment Default**");
 - ii. failure of a Party to substantially perform any other material obligation under this Agreement within thirty (30) days following receipt of written notice from the Non-Defaulting Party demanding such cure; provided, that such thirty (30) day cure period shall be extended (but not beyond ninety (90) days) if and to the extent reasonably necessary to cure the Default Event, if (A) the Defaulting Party initiates such cure within the thirty (30) day period and continues such cure to completion and (B) there is no material adverse effect on the Non-Defaulting Party resulting from the failure to cure the Default Event;
 - iii. if any representation or warranty of a Party proves at any time to have been incorrect in any material respect when made and is material to the transactions contemplated hereby, if the effect of such incorrectness is not cured within thirty (30) days following receipt of written notice from the Non-Defaulting Party demanding such cure;
 - iv. Purchaser loses its rights to occupy and enjoy the Premises;
 - v. a Party becomes insolvent or is a party to a bankruptcy, reorganization, insolvency, liquidation, receivership, dissolution, winding-up or relief of debtors, or any general assignment for the benefit of creditors or other similar arrangement or any event occurs or proceedings are taken in any jurisdiction with respect to the Party which has a similar effect, and, if any such bankruptcy or other proceedings were initiated by a third party, if such proceedings have not been dismissed within sixty (60) days following receipt of a written notice from the Non-Defaulting Party demanding such cure; or

- vi. Purchaser prevents Seller from installing the System or otherwise failing to perform in a way that prevents the delivery of electric energy from the System. Such Default Event shall not excuse Purchaser's obligations to make payments that otherwise would have been due under this Agreement.

b. Remedies.

- i. Remedies for Payment Default. If a Payment Default occurs, the Non-Defaulting Party may suspend performance of its obligations under this Agreement. Further, the Non-Defaulting Party may (A) at any time during the continuation of the Default Event, terminate this Agreement upon fourteen (14) days prior written notice to the Defaulting Party, and (B) pursue any remedy under this Agreement, at law or in equity, including an action for damages.
- ii. Remedies for Other Defaults. On the occurrence of a Default Event other than a Payment Default, the Non-Defaulting Party may (A) at any time during the continuation of the Default Event, terminate this Agreement or suspend its performance of its obligations under this Agreement, upon fourteen (14) days prior written notice to the Defaulting Party, and (B) pursue any remedy under this Agreement, at law or in equity, including an action for damages. Nothing herein shall limit either Party's right to collect damages upon the occurrence of a breach or a default by the other Party that does not become a Default Event. If Purchaser terminates this contract without cause prior to commencement of System installation a five thousand dollar (\$5,000) design cancellation fee shall also apply in addition to any other remedy available to Seller.
- iii. Damages Upon Termination by Default. Upon a termination of this Agreement by the Non-Defaulting Party as a result of a Default Event by the Defaulting Party, the Defaulting Party shall pay a Termination Payment to the Non-Defaulting Party determined as follows (the "**Termination Payment**"):
 - A. Purchaser. If Purchaser is the Defaulting Party and Seller terminates this Agreement, the Termination Payment to Seller shall be equal to the sum of (1) reasonable compensation, on a net after tax basis assuming a tax rate of thirty-five percent (35%), for the loss or recapture of (a) the investment tax credit equal to thirty percent (30%) of the System value; (b) MACRS accelerated depreciation equal to eighty five percent (85%) of the System value, (c) loss of any Environmental Attributes or Environmental Incentives that accrue or are otherwise assigned to Seller pursuant to the terms of this Agreement (Seller shall furnish Purchaser with a detailed calculation of such compensation if such a claim is made), (d) other financing and associated costs not included in (a), (b) and (c), (2) the net present value (using a discount rate of three percent (3.00%)) of the projected payments over the Term post-termination, had the Term remained effective for the full Initial Term, (3) removal costs as provided in Section 14.b.iii.C and (4) any and all other amounts previously accrued under this Agreement and then owed by Purchaser to Seller. The Parties agree that actual damages to Seller in the event this Agreement terminates prior to the expiration of the Term as the result of a Default Event by Purchaser would be difficult to ascertain, and the applicable Termination Payment is a reasonable approximation of the damages suffered by Seller as a result of early termination of this Agreement. The Termination Payment shall not be less than zero.
 - B. Seller. If Seller is the Defaulting Party and Purchaser terminates this Agreement, the Termination Payment to Purchaser shall be equal to the sum of (1) all costs reasonably incurred by Purchaser in re-converting its electric supply to service from the Utility; (2) any removal costs incurred by Purchaser, and (3) any and all other amounts previously accrued under this Agreement and then owed by Seller to Purchaser. The Termination Payment shall not be less than zero.
 - C. Obligations Following Termination. If a Non-Defaulting Party terminates this Agreement pursuant to this Section 14.b, then following such termination, Seller shall, at the sole cost and expense of the Defaulting Party, remove the equipment (except for mounting pads and support structures) constituting the System. The Non-Defaulting Party shall take all commercially reasonable efforts to mitigate its damages as the result of a Default Event.

15. Representations, Warranties and Covenants.

- a. General Representations and Warranties. Each Party represents and warrants to the other the following as of the Effective Date:

- i. Such Party is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation; the execution, delivery and performance by such Party of this Agreement have been duly authorized by all necessary corporate, partnership or limited liability company action, as applicable, and do not and shall not violate any law; and this Agreement is valid obligation of such Party, enforceable against such Party in accordance with its terms (except as may be limited by applicable bankruptcy, insolvency, reorganization, moratorium and other similar laws now or hereafter in effect relating to creditors' rights generally).
- ii. Such Party has obtained all licenses, authorizations, consents and approvals required by any Governmental Authority or other third party and necessary for such Party to own its assets, carry on its business and to execute and deliver this Agreement; and such Party is in compliance with all laws that relate to this Agreement in all material respects.

b. Purchaser's Representations, Warranties and Covenants. Purchaser represents and warrants to Seller the following as of the Effective Date and covenants that throughout the Term:

- i. License. Purchaser has title to or a leasehold or other property interest in the Premises. Purchaser has the full right, power and authority to grant the License contained in Section 9.a. Such grant of the License does not violate any law, ordinance, rule or other governmental restriction applicable to Purchaser or the Facility and is not inconsistent with and will not result in a breach or default under any agreement by which Purchaser is bound or that affects the Facility. If Purchaser does not own the Premises or Facility, Purchaser has obtained all required consents from the owner of the Premises and/or Facility to grant the License and enter into and perform its obligations under this Agreement.
- ii. Other Agreements. Neither the execution and delivery of this Agreement by Purchaser nor the performance by Purchaser of any of its obligations under this Agreement conflicts with or will result in a breach or default under any agreement or obligation to which Purchaser is a party or by which Purchaser or the Facility is bound.
- iii. Accuracy of Information. All information provided by Purchaser to Seller, as it pertains to the Facility's physical configuration, Purchaser's planned use of the Facility, and Purchaser's estimated electricity requirements, is accurate in all material respects.
- iv. Purchaser Status. Purchaser is not a public utility or a public utility holding company and is not subject to regulation as a public utility or a public utility holding company.
- v. Hazardous Substances. There are no Hazardous Substances at, on, above, below or near the Premises.
- vi. No Pool Use. No electricity generated by the System will be used to heat a swimming pool.

16. System and Facility Damage and Insurance.

a. System and Facility Damage.

- i. Seller's Obligations. If the **System** is damaged or destroyed other than by Purchaser's gross negligence or willful misconduct, Seller shall promptly repair and restore the System to its pre-existing condition; provided, however, that if more than fifty percent (50%) of the System is destroyed during the last five (5) years of the Initial Term or during any Additional Term, Seller shall not be required to restore the System, but may instead terminate this Agreement, unless Purchaser agrees (A) to pay for the cost of such restoration of the System or (B) to purchase the System "AS-IS" at the greater of (1) the Fair Market Value of the System and (2) the sum of the amounts described in Section 14.b.iii.(A)(1) and Section 14.b.iii.(A)(3).
- ii. Purchaser's Obligations. If the **Facility** is damaged or destroyed by casualty of any kind or any other occurrence other than Seller's gross negligence or willful misconduct, such that the operation of the System and/or Purchaser's ability to accept the electric energy produced by the System are materially impaired or prevented, Purchaser shall promptly repair and restore the Facility to its pre-existing condition; provided, however, that if more than 50% of the Facility is destroyed during the last five years of the Initial Term or during any Additional Term, Purchaser may elect either (A) to restore the Facility or (B) to pay the Termination Payment and all other costs previously accrued but unpaid under this Agreement and thereupon terminate this Agreement.

- b. Insurance Coverage.** At all times during the Term, Seller and Purchaser shall maintain the following insurance:
- i. **Seller's Insurance.** Seller shall maintain (A) property insurance on the System for the replacement cost thereof, (B) commercial general liability insurance with coverage of at least \$1,000,000 per occurrence and \$2,000,000 annual aggregate, (C) employer's liability insurance with coverage of at least \$1,000,000 and (iv) workers' compensation insurance as required by law.
 - ii. **Purchaser's Insurance.** Purchaser shall maintain commercial general liability insurance with coverage of at least the amount of Four Hundred Thousand Dollars (\$400,000) per occurrence for causes of action pursuant to the Maine Tort Claims Act, and will be increased from time to time, if required to meet the maximum coverage provisions of the Maine Tort Claims Act, as it may be amended, and in at least the amount of 1 million dollars (\$1,000,000) for each occurrence and 2 million dollars (\$2,000,000) in the aggregate for causes of action pursuant to federal law or State law for which immunity is not provided under the Maine Tort Claims Act.
 - iii. Notwithstanding any other provision herein, the Seller reserves the right to all immunities provided by law, including, but not limited to the Maine Tort Claims Act
- c. Policy Provisions.** All insurance policies provided hereunder shall (i) contain a provision whereby the insurer agrees to give the party not providing the insurance (A) not less than ten (10) days written notice before the insurance is cancelled, or terminated as a result of non-payment of premiums, or (B) not less than thirty (30) days written notice before the insurance is otherwise cancelled or terminated, (ii) be written on an occurrence basis, and (iii) be maintained with companies either rated no less than A-VII as to Policy Holder's Rating in the current edition of A.M. Best's Insurance Guide or otherwise reasonably acceptable to the other party.
- d. Certificates.** Upon the other Party's request each Party shall deliver the other Party certificates of insurance evidencing the above required coverage. A Party's receipt, review or acceptance of such certificate shall in no way limit or relieve the other Party of the duties and responsibilities to maintain insurance as set forth in this Agreement.
- e. Deductibles.** Unless and to the extent that a claim is covered by an indemnity set forth in this Agreement, each Party shall be responsible for the payment of its own deductibles.

17. Ownership; Option to Purchase.

- a. Ownership of System.** Throughout the Term (except as otherwise permitted in Section 20), Seller shall be the legal and beneficial owner of the System at all times, including all Environmental Attributes (unless otherwise specified on Exhibit 1), and the System shall remain the personal property of Seller and shall not attach to or be deemed a part of, or fixture to, the Facility or the Premises. Each of the Seller and Purchaser agree that the Seller (or the designated assignee of Seller permitted under Section 20) is the tax owner of the System and all tax filings and reports will be filed in a manner consistent with this Agreement. The System shall at all times retain the legal status of personal property as defined under Article 9 of the Uniform Commercial Code. Purchaser covenants that it will use commercially reasonable efforts to place all parties having an interest in or a mortgage, pledge, lien, charge, security interest, encumbrance or other claim of any nature on the Facility or the Premises on notice of the ownership of the System and the legal status or classification of the System as personal property. If there is any mortgage or fixture filing against the Premises which could reasonably be construed as prospectively attaching to the System as a fixture of the Premises, Purchaser shall provide a disclaimer or release from such lienholder. If Purchaser is the fee owner of the Premises, Purchaser consents to the filing of a disclaimer of the System as a fixture of the Premises in the office where real estate records are customarily filed in the jurisdiction where the Facility is located. If Purchaser is not the fee owner, Purchaser will obtain such consent from such owner. Upon request, Purchaser agrees to deliver to Seller a non-disturbance agreement in a form reasonably acceptable to Seller from the owner of the Facility (if the Facility is leased by Purchaser), any mortgagee with a lien on the Premises, and other Persons holding a similar interest in the Premises. To the extent that Purchaser does not own the Premises or Facility, Purchaser shall provide to Seller immediate written notice of receipt of notice of eviction from the Premises or Facility or termination of Purchaser's lease of the Premises and/or Facility.
- b. Option to Purchase.** Beginning on the sixth (6th) anniversary of the Commercial Operation Date (i.e., beginning in the seventh Contract Year), provided Purchaser is not in default under this Agreement, Purchaser shall annually have the option to purchase the Project from Seller at a price equal to the Fair Market Value of the Project at such anniversary date, plus, if applicable, a sum equal to the repayment or recapture of Applicable Solar Program or other governmental payments occasioned by the exercise of such option. Purchaser must provide a notification to Seller of its intent to purchase at least ninety (90) days and not more than one hundred eighty (180) days prior to the end of the

applicable Contract Year or the Initial Term or Additional Term, as applicable, and the purchase shall be complete prior to the end of the applicable Contract Year or the Initial Term or Additional Term, as applicable. Any such purchase shall be on an as-is, where-is basis, and Seller shall not provide any warranty or other guarantee regarding the performance of the System, provided, however, that Seller shall assign to Purchaser any manufacturers warranties that are in effect as of the purchase, and which are assignable pursuant to their terms.

- c. **Determination of Fair Market Value.** “Fair Market Value” means, in Seller’s reasonable determination, the greater of: (i) the amount that would be paid in an arm’s length, free market transaction, for cash, between an informed, willing seller and an informed willing purchaser, neither of whom is under compulsion to complete the transaction, taking into account, among other things, the age, condition and performance of the System and advances in solar technology, provided that installed equipment shall be valued on an installed basis, shall not be valued as scrap if it is functioning and in good condition and costs of removal from a current location shall not be a deduction from the valuation, (ii) the present value (using a discount rate of three percent (3.00%)) of all associated future income streams expected to be received by Seller arising from the operation of the System for the remaining term of the Agreement including but not limited to the expected price of electricity, Environmental Attributes, and Tax Credits and factoring in future costs and expenses associated with the System avoided as a result of the System, and (iii) for any given Contract Year, the amount set forth on Exhibit 4, Attachment A attached hereto. Seller shall determine Fair Market Value within thirty (30) days after Purchaser has exercised its option to Purchase the System. Seller shall give written notice to Purchaser of such determination, along with a full explanation of the calculation of Fair Market Value, including without limitation, an explanation of all assumptions, figures and values used in such calculation and factual support for such assumptions, figures and values. If Purchaser reasonably objects to Seller’s determination of Fair Market Value within thirty (30) days after Seller has provided written notice of such determination, the Parties shall select a nationally recognized independent appraiser with experience and expertise in the solar photovoltaic industry to determine the Fair Market Value of the System. Such appraiser shall act reasonably and in good faith to determine the Fair Market Value of the System based on the formulation set forth herein, and shall set forth such determination in a written opinion delivered to the Parties. The valuation made by the appraiser shall be binding upon the Parties in the absence of fraud or manifest error. The costs of the appraisal shall be borne by the Parties equally. Upon purchase of the System, Purchaser will assume complete responsibility for the operation and maintenance of the System and liability for the performance of the System, and Seller shall have no further liabilities or obligations hereunder.

18. Indemnification and Limitations of Liability.

- a. **General.** Each Party (the “**Indemnifying Party**”) shall defend, indemnify and hold harmless the other Party and the directors, officers, shareholders, partners, members, agents and employees of such other Party, and the respective affiliates of each thereof (collectively, the “**Indemnified Parties**”), from and against all loss, damage, expense, liability and other claims, including court costs and reasonable attorneys’ fees (collectively, “**Liabilities**”) resulting from any third party actions relating to the breach of any representation or warranty set forth in Section 15 and from injury to or death of persons, and damage to or loss of property to the extent caused by or arising out of the negligent acts or omissions of, or the willful misconduct of, the Indemnifying Party (or its contractors, agents or employees) in connection with this Agreement; provided, however, that nothing herein shall require the Indemnifying Party to indemnify the Indemnified Party for any Liabilities to the extent caused by or arising out of the negligent acts or omissions of, or the willful misconduct of, the Indemnified Party. This Section 18(a) however, shall not apply to liability arising from any form of hazardous substances or other environmental contamination, such matters being addressed exclusively by Section 18(c).
- b. **Notice and Participation in Third Party Claims.** The Indemnified Party shall give the Indemnifying Party written notice with respect to any Liability asserted by a third party (a “**Claim**”), as soon as possible upon the receipt of information of any possible Claim or of the commencement of such Claim. The Indemnifying Party may assume the defense of any Claim, at its sole cost and expense, with counsel designated by the Indemnifying Party and reasonably satisfactory to the Indemnified Party. The Indemnified Party may, however, select separate counsel if both Parties are defendants in the Claim and such defense or other form of participation is not reasonably available to the Indemnifying Party. The Indemnifying Party shall pay the reasonable attorneys’ fees incurred by such separate counsel until such time as the need for separate counsel expires. The Indemnified Party may also, at the sole cost and expense of the Indemnifying Party, assume the defense of any Claim if the Indemnifying Party fails to assume the defense of the Claim within a reasonable time. Neither Party shall settle any Claim covered by this Section 18(b) unless it has obtained the prior written consent of the other Party, which consent shall not be unreasonably withheld or delayed. The Indemnifying Party shall have no liability under this Section 18(b) for any Claim for which such notice is not provided if that the failure to give notice prejudices the Indemnifying Party.
- c. **Environmental Indemnification.** Seller shall indemnify, defend and hold harmless all of Purchaser’s Indemnified Parties from and against all Liabilities arising out of or relating to the existence at, on, above, below or near the

Premises of any Hazardous Substance (as defined in Section 18(c)(i)) to the extent deposited, spilled or otherwise caused by Seller or any of its contractors or agents. Purchaser shall indemnify, defend and hold harmless all of Seller's Indemnified Parties from and against all Liabilities arising out of or relating to the existence at, on, above, below or near the Premises of any Hazardous Substance, except to the extent deposited, spilled or otherwise caused by Seller or any of its contractors or agents. Each Party shall promptly notify the other Party if it becomes aware of any Hazardous Substance on or about the Premises or the Premises generally or any deposit, spill or release of any Hazardous Substance.

- i. **"Hazardous Substance"** means any chemical, waste or other substance (A) which now or hereafter becomes defined as or included in the definition of "hazardous substances," "hazardous wastes," "hazardous materials," "extremely hazardous wastes," "restricted hazardous wastes," "toxic substances," "toxic pollutants," "pollution," "pollutants," "regulated substances," or words of similar import under any laws pertaining to the environment, health, safety or welfare, (B) which is declared to be hazardous, toxic, or polluting by any Governmental Authority, (C) exposure to which is now or hereafter prohibited, limited or regulated by any Governmental Authority, (D) the storage, use, handling, disposal or release of which is restricted or regulated by any Governmental Authority, or (E) for which remediation or cleanup is required by any Governmental Authority.

d. Limitations on Liability.

- i. **No Consequential Damages.** Except with respect to indemnification for third party claims pursuant to this Section 18 and damages that result from the willful misconduct of a Party, neither Party nor its directors, officers, shareholders, partners, members, agents and employees, subcontractors or suppliers shall be liable for any indirect, special, incidental, exemplary, or consequential loss or damage of any nature arising out of their performance or non-performance hereunder even if advised of such. The Parties agree that (1) in the event that Seller is required to recapture any Tax Credits or other tax benefits as a result of a breach of this Agreement by Purchaser, such recaptured amount shall be deemed to be direct and not indirect or consequential damages, and (ii) in the event that Seller is retaining the Environmental Attributes produced by the System, and a breach of this Agreement by Purchaser causes Seller to lose the benefit of sales of such Environmental Attributes to third parties, the amount of such lost sales shall be direct and not indirect or consequential damages.
- ii. **Actual Damages.** Except with respect to indemnification for third party claims pursuant to Section 18 and damages that result from the willful misconduct of Seller, Seller's aggregate liability under this Agreement arising out of or in connection with the performance or non-performance of this Agreement shall not exceed the total payments made (or, as applicable, projected to be made) by Purchaser under this Agreement. The provisions of this Section (18)(d)(ii) shall apply whether such liability arises in contract, tort (including negligence), strict liability or otherwise. Any action against Seller must be brought within one (1) year after the cause of action accrues.
- iii. Notwithstanding any other provision herein, the Seller reserves the right to all immunities provided by law, including, but not limited to the Maine Tort Claims Act.

19. Force Majeure.

- a. **"Force Majeure"** means any event or circumstances beyond the reasonable control of and without the fault or negligence of the Party claiming Force Majeure. It shall include, without limitation, failure or interruption of the production, delivery or acceptance of electricity due to: an act of god; war (declared or undeclared); sabotage; riot; insurrection; civil unrest or disturbance; military or guerilla action; terrorism; economic sanction or embargo; civil strike, work stoppage, slow-down, or lock-out; explosion; fire; earthquake; abnormal weather condition or actions of the elements; hurricane; flood; lightning; wind; drought; the binding order of any Governmental Authority (provided that such order has been resisted in good faith by all reasonable legal means); the failure to act on the part of any Governmental Authority (provided that such action has been timely requested and diligently pursued); unavailability of electricity from the utility grid, equipment, supplies or products (but not to the extent that any such availability of any of the foregoing results from the failure of the Party claiming Force Majeure to have exercised reasonable diligence); and failure of equipment not utilized by or under the control of the Party claiming Force Majeure.
- b. Except as otherwise expressly provided to the contrary in this Agreement, if either Party is rendered wholly or partly unable to timely perform its obligations under this Agreement because of a Force Majeure event, that Party shall be excused from the performance affected by the Force Majeure event (but only to the extent so affected) and the time for performing such excused obligations shall be extended as reasonably necessary; provided, that: (i) the Party

affected by such Force Majeure event, as soon as reasonably practicable after obtaining knowledge of the occurrence of the claimed Force Majeure event, gives the other Party prompt oral notice, followed by a written notice reasonably describing the event; (ii) the suspension of or extension of time for performance is of no greater scope and of no longer duration than is required by the Force Majeure event; and (iii) the Party affected by such Force Majeure event uses all reasonable efforts to mitigate or remedy its inability to perform as soon as reasonably possible. The Term shall be extended day for day for each day performance is suspended due to a Force Majeure event.

- c. Notwithstanding anything herein to the contrary, the obligation to make any payment due under this Agreement shall not be excused by a Force Majeure event that solely impacts Purchaser's ability to make payment.
- d. If a Force Majeure event continues for a period of one-hundred and twenty (120) days or more within a twelve (12) month period and prevents a material part of the performance by a Party hereunder, then at any time during the continuation of the Force Majeure event, the Party not claiming the Force Majeure shall have the right to terminate this Agreement without fault or further liability to either Party (except for amounts accrued but unpaid).

20. Assignment and Financing.

- a. **Assignment.** This Agreement may not be assigned in whole or in part by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, Seller may, without the prior written consent of Purchaser, (i) assign, mortgage, pledge or otherwise collaterally assign its interests in this Agreement and the System to any Financing Party, (ii) directly or indirectly assign this Agreement and the System to an affiliate or subsidiary of Seller, (iii) assign this Agreement and the System to any entity through which Seller is obtaining financing or capital for the System and (iv) assign this Agreement and the System to any person succeeding to all or substantially all of the assets of Seller (provided that Seller shall be released from liability hereunder as a result of any of the foregoing permitted assignments only upon assumption of Seller's obligations hereunder by the assignee). In the event of any such assignment, the Seller shall be released from all its liabilities and other obligations under this Agreement. However, any assignment of Seller's right and/or obligations under this Agreement, shall not result in any change to Purchaser's rights and obligations under this Agreement. Purchaser's consent to any other assignment shall not be unreasonably withheld if Purchaser has been provided with reasonable proof that the proposed assignee (x) has comparable experience in operating and maintaining photovoltaic solar systems comparable to the System and providing services comparable to those contemplated by this Agreement and (y) has the financial capability to maintain the System and provide the services contemplated by this Agreement in the manner required by this Agreement. This Agreement shall be binding on and inure to the benefit of the successors and permitted assignees.
- b. **Financing.** The Parties acknowledge that Seller may obtain construction and long-term financing or other credit support from one or more Financing Parties. "**Financing Parties**" means person or persons providing construction or permanent financing to Seller in connection with construction, ownership, operation and maintenance of the System, or if applicable, means, if applicable, any person to whom Seller has transferred the ownership interest in the System, subject to a leaseback of the System from such person. Both Parties agree in good faith to consider and to negotiate changes or additions to this Agreement that may be reasonably requested by the Financing Parties; provided, that such changes do not alter the fundamental economic, liability and indemnification terms of this Agreement. In connection with an assignment pursuant to Section 20(a)(i)-(iv), Purchaser agrees to execute any consent, estoppel or acknowledgement in form and substance reasonably acceptable to such Financing Parties.
- c. **Successor Servicing.** The Parties further acknowledge that in connection with any construction or long term financing or other credit support provided to Seller or its affiliates by Financing Parties, that such Financing Parties may require that Seller or its affiliates appoint a third party to act as backup or successor provider of operation and maintenance services with respect to the System and/or administrative services with respect to this Agreement (the "**Successor Provider**"). Purchaser agrees to accept performance from any Successor Provider so appointed so long as such Successor Provider performs in accordance with the terms of this Agreement.

21. Confidentiality and Publicity.

- a. **Confidentiality.** If either Party provides confidential information, including business plans, strategies, financial information, proprietary, patented, licensed, copyrighted or trademarked information, and/or technical information regarding the design, operation and maintenance of the System or of Purchaser's business ("**Confidential Information**") to the other or, if in the course of performing under this Agreement or negotiating this Agreement a Party learns Confidential Information regarding the facilities or plans of the other, the receiving Party shall (a) protect the Confidential Information from disclosure to third parties with the same degree of care accorded its own confidential and proprietary information, and (b) refrain from using such Confidential Information, except in the negotiation and

performance of this Agreement, including but not limited to obtaining financing for the System. Notwithstanding the above, a Party may provide such Confidential Information to its, officers, directors, members, managers, employees, agents, contractors and consultants (collectively, “**Representatives**”), and affiliates, lenders, and potential assignees of this Agreement (provided and on condition that such potential assignees be bound by a written agreement or legal obligation restricting use and disclosure of Confidential Information). Each such recipient of Confidential Information shall be informed by the Party disclosing Confidential Information of its confidential nature and shall be directed to treat such information confidentially and shall agree to abide by these provisions. In any event, each Party shall be liable (with respect to the other Party) for any breach of this provision by any entity to whom that Party improperly discloses Confidential Information. The terms of this Agreement (but not its execution or existence) shall be considered Confidential Information for purposes of this Section 21(a), except as set forth in Section 21(b). All Confidential Information shall remain the property of the disclosing Party and shall be returned to the disclosing Party or destroyed after the receiving Party’s need for it has expired or upon the request of the disclosing Party. Each Party agrees that the disclosing Party would be irreparably injured by a breach of this Section 21(a) by the receiving Party or its Representatives or other person to whom the receiving Party discloses Confidential Information of the disclosing Party and that the disclosing Party may be entitled to equitable relief, including injunctive relief and specific performance, in the event of a breach of the provision of this Section 21(a). To the fullest extent permitted by applicable law, such remedies shall not be deemed to be the exclusive remedies for a breach of this Section 21(a), but shall be in addition to all other remedies available at law or in equity.

- b. **Permitted Disclosures.** Notwithstanding any other provision in this Agreement, neither Party shall be required to hold confidential any information that (i) becomes publicly available other than through the receiving Party, (ii) is required to be disclosed to a Governmental Authority under applicable law or pursuant to a validly issued subpoena (but a receiving Party subject to any such requirement shall promptly notify the disclosing Party of such requirement to the extent permitted by applicable law), (iii) is independently developed by the receiving Party or (iv) becomes available to the receiving Party without restriction from a third party under no obligation of confidentiality. If disclosure of information is required by a Governmental Authority, the disclosing Party shall, to the extent permitted by applicable law, notify the other Party of such required disclosure promptly upon becoming aware of such required disclosure and shall cooperate with the other Party in efforts to limit the disclosure to the maximum extent permitted by law.

22. **Goodwill and Publicity.** Neither Party shall use any name, trade name, service mark or trademark of the other Party in any promotional or advertising material without the prior written consent of such other Party. The Parties shall coordinate and cooperate with each other when making public announcements related to the execution and existence of this Agreement, and each Party shall have the right to promptly review, comment upon and approve any publicity materials, press releases or other public statements by the other Party that refer to, or that describe any aspect of, this Agreement. Neither Party shall make any press release or public announcement of the specific terms of this Agreement (except for filings or other statements or releases as may be required by applicable law) without the specific prior written consent of the other Party. Without limiting the generality of the foregoing, all public statements must accurately reflect the rights and obligations of the Parties under this Agreement, including the ownership of Environmental Attributes and Environmental Incentives and any related reporting rights.

23. **Miscellaneous Provisions**

- a. **Choice of Law.** The law of the state where the System is located shall govern this Agreement without giving effect to conflict of laws principles.
- b. **Arbitration and Attorneys’ Fees.** The Parties shall negotiate in good faith and attempt to resolve any dispute, controversy or claim arising out of or relating to this Agreement (a “**Dispute**”) within 30 days after the date that a Party gives written notice of such Dispute to the other Party. If, after such negotiation, the Dispute remains unresolved, and if the Parties mutually agree, Disputes arising in connection with or under this Agreement, may be finally resolved by binding arbitration administered by the American Arbitration Association under its Construction Industry Arbitration Rules/Fast Track Procedures. Unless otherwise agreed in writing by the Parties, any Dispute proceedings shall be held in Knox County, Maine. If binding arbitration is approved by both Parties in writing, any such decision rendered by the arbitrator shall be final, binding, and non-appealable. If the Parties agree, a mediator may be consulted prior to arbitration. The prevailing party in any dispute arising out of this Agreement shall be entitled to reasonable attorneys’ fees and costs.
- c. **Notices.** All notices under this Agreement shall be in writing and shall be by personal delivery, electronic mail with recipient’s personal (non-automated) confirmation, overnight courier, or regular, certified, or registered mail, return receipt requested, and deemed received upon personal delivery, a personal acknowledgment of receipt of electronic transmission, the promised delivery date after deposit with overnight courier, or five (5) days after deposit in the mail.

Notices shall be sent to the person identified in this Agreement at the addresses set forth in this Agreement or such other address as either party may specify in writing. Each party shall deem a document emailed or electronically sent in PDF form to it as an original document.

- d. **Survival.** Provisions of this Agreement that should reasonably be considered to survive termination of this Agreement shall survive. For the avoidance of doubt, surviving provisions shall include, without limitation, Section 15 (Representations and Warranties), Section 8(h) (No Warranty), Section 16(b) (Insurance Coverage), Section 18 (Indemnification and Limits of Liability), Section 21 (Confidentiality and Publicity), Section 23(a) (Choice of Law), Section 23(b) (Arbitration and Attorneys' Fees), Section 23(c) (Notices), Section 23(g) (Comparative Negligence), Section 23(h) (Non-Dedication of Facilities), Section 23(m) (Service Contract), Section 23(n) (No Partnership) Section 23(o) (Full Agreement, Modification, Invalidity, Counterparts, Captions) and Section 23(q) (No Third Party Beneficiaries).
- e. **Further Assurances.** Each of the Parties hereto agree to provide such information, execute and deliver any instruments and documents and to take such other actions as may be necessary or reasonably requested by the other Party which are not inconsistent with the provisions of this Agreement and which do not involve the assumptions of obligations other than those provided for in this Agreement, to give full effect to this Agreement and to carry out the intent of this Agreement.
- f. **Right of Waiver.** Each Party, in its sole discretion, shall have the right to waive, defer or reduce any of the requirements to which the other Party is subject under this Agreement at any time (other than with respect to and/or relating to the obligation to make any payment due under this Agreement); provided, however that neither Party shall be deemed to have waived, deferred or reduced any such requirements unless such action is in writing and signed by the waiving Party. No waiver will be implied by any usage of trade, course of dealing or course of performance. A Party's exercise of any rights hereunder shall apply only to such requirements and on such occasions as such Party may specify and shall in no event relieve the other Party of any requirements or other obligations not so specified. No failure of either Party to enforce any term of this Agreement will be deemed to be a waiver. No exercise of any right or remedy under this Agreement by Purchaser or Seller shall constitute a waiver of any other right or remedy contained or provided by law. Any delay or failure of a Party to exercise, or any partial exercise of, its rights and remedies under this Agreement shall not operate to limit or otherwise affect such rights or remedies. Any waiver of performance under this Agreement shall be limited to the specific performance waived and shall not, unless otherwise expressly stated in writing, constitute a continuous waiver or a waiver of future performance.
- g. **Comparative Negligence.** It is the intent of the Parties that where negligence is determined to have been joint, contributory or concurrent, each Party shall bear the proportionate cost of any Liability.
- h. **Non-Dedication of Facilities.** Nothing herein shall be construed as the dedication by either Party of its facilities or equipment to the public or any part thereof. Neither Party shall knowingly take any action that would subject the other Party, or other Party's facilities or equipment, to the jurisdiction of any Governmental Authority as a public utility or similar entity. Neither Party shall assert in any proceeding before a court or regulatory body that the other Party is a public utility by virtue of such other Party's performance under this agreement. If Seller is reasonably likely to become subject to regulation as a public utility, then the Parties shall use all reasonable efforts to restructure their relationship under this Agreement in a manner that preserves their relative economic interests while ensuring that Seller does not become subject to any such regulation. If the Parties are unable to agree upon such restructuring, Seller shall have the right to terminate this Agreement without further liability, and Seller shall remove the System in accordance with Section 11 of this Agreement.
- i. **Estoppel.** Either Party hereto, without charge, at any time and from time to time, within five (5) business days after receipt of a written request by the other party hereto, shall deliver a written instrument, duly executed, certifying to such requesting party, or any other person specified by such requesting Party: (i) that this Agreement is unmodified and in full force and effect, or if there has been any modification, that the same is in full force and effect as so modified, and identifying any such modification; (ii) whether or not to the knowledge of any such party there are then existing any offsets or defenses in favor of such party against enforcement of any of the terms, covenants and conditions of this Agreement and, if so, specifying the same and also whether or not to the knowledge of such party the other party has observed and performed all of the terms, covenants and conditions on its part to be observed and performed, and if not, specifying the same; and (iii) such other information as may be reasonably requested by the requesting Party. Any written instrument given hereunder may be relied upon by the recipient of such instrument, except to the extent the recipient has actual knowledge of facts contained in the certificate.
- j. **Capacity & Ancillary Services.** Seller shall be entitled to receive any payments for electric capacity (including savings in the form of reduced demand charges) or ancillary services that may become available as a result of the

construction or operation of the System. Purchaser shall provide reasonable assistance to Seller in order for Seller to receive such payments, and if Purchaser is deemed to be the owner or provider of such capacity or services, Purchaser shall assign the same to Seller, provided that Seller shall be responsible for the preparation and submission of any necessary applications or other documents. If Purchaser receives any payments in respect of capacity or such services it shall promptly pay them over to Seller.

- k. **No Resale of Electricity.** Except as contemplated by the provisions of this Agreement, the electricity purchased by Purchaser from Seller under this Agreement shall not be resold, assigned or otherwise transferred to any other person without prior approval of the Seller, which approval shall not be unreasonably withheld, and Purchaser shall not take any action which would cause Purchaser or Seller to become a utility or public service company.
- l. **Seller Is Not A Utility.** Neither Party shall assert that Seller is an electric utility or public service company or similar entity that has a duty to provide service, is subject to rate regulation, or is otherwise subject to regulation by any governmental authority as a result of Seller's obligations or performance under this Agreement.
- m. **Service Contract.** The Parties intend this Agreement to be a "service contract" within the meaning of Section 7701(e)(3) of the Internal Revenue Code of 1986. Purchaser will not take the position on any tax return or in any other filings suggesting that it is anything other than a purchase of electricity from the System.
- n. **No Partnership.** No provision of this Agreement shall be construed or represented as creating a partnership, trust, joint venture, fiduciary or any similar relationship between the Parties. No Party is authorized to act on behalf of the other Party, and neither shall be considered the agent of the other.
- o. **Full Agreement, Modification, Invalidity, E-Signature, Counterparts, Captions.** This Agreement, together with any Exhibits, completely and exclusively states the agreement of the Parties regarding its subject matter and supersedes all prior proposals, agreements, or other communications between the Parties, oral or written, regarding its subject matter. This Agreement may be modified only by a writing signed by both Parties. If any provision of this Agreement is found unenforceable or invalid, such unenforceability or invalidity shall not render this Agreement unenforceable or invalid as a whole. In such event, such provision shall be changed and interpreted so as to best accomplish the objectives of such unenforceable or invalid provision within the limits of applicable law. This Agreement may be electronically signed in any number of separate counterparts and each counterpart shall be considered an original and together shall comprise the same Agreement. Electronic signatures shall be the same as handwritten signatures for the purposes of validity, enforceability and admissibility. The captions or headings in this Agreement are strictly for convenience and shall not be considered in interpreting this Agreement.
- p. **Forward Contract.** The transaction contemplated under this Agreement constitutes a "forward contract" within the meaning of the United States Bankruptcy Code, and the Parties further acknowledge and agree that each Party is a "forward contract merchant" within the meaning of the United States Bankruptcy Code.
- q. **No Third Party Beneficiaries.** Except for assignees, and Financing Parties permitted under Section 20, this Agreement and all rights hereunder are intended for the sole benefit of the Parties hereto and shall not imply or create any rights on the part of, or obligations to, any other Person.
- r. **Bonding.**
 - i. **Performance bond liability.** Any performance bond issued for a site or system will cease one (1) year from the completion of construction. If a warranty or guarantee is provided under the terms of this Agreement, the balance of any warranty or guarantee beyond one year term of the applicable performance bond shall continue to be guaranteed solely by Seller under the terms of this Agreement. The performance bond does not guarantee any property restorative requirements.
 - ii. **Payment bond liability.** Any payment bond issued will cease at the termination of any time required by law.
 - iii. **Performance Guarantee.** Neither payment bonds, whether for labor or materials, nor performance bonds are applicable to any specified performance guarantee.

Exhibit 4
Attachment A
Termination Payment

Contract Year	Termination Payment Amount	Fair Market Value
1	Section 14.b.iii.A	
2	Section 14.b.iii.A	
3	Section 14.b.iii.A	
4	Section 14.b.iii.A	
5	Section 14.b.iii.A	
6	Section 14.b.iii.A	
7	Section 14.b.iii.A	\$191,567
8	Section 14.b.iii.A	\$187,049
9	Section 14.b.iii.A	\$182,040
10	Section 14.b.iii.A	\$176,516
11	Section 14.b.iii.A	\$170,449
12	Section 14.b.iii.A	\$163,810
13	Section 14.b.iii.A	\$156,569
14	Section 14.b.iii.A	\$148,693
15	Section 14.b.iii.A	\$140,151
16	Section 14.b.iii.A	\$130,905
17	Section 14.b.iii.A	\$120,919
18	Section 14.b.iii.A	\$110,153
19	Section 14.b.iii.A	\$98,566
20	Section 14.b.iii.A	\$86,115
After Year 20	Fair Market Value	Fair Market Value

End of Exhibit 4

Exhibit 5
Form of Memorandum of License

NOTICE OF LICENSE

Notice is hereby given that pursuant to a Solar Power Purchase Agreement between the parties listed below, dated as of [_____] (the “**Solar Agreement**”), such Solar Agreement includes the grant of License to Seller, pursuant to the terms of the Solar Agreement (the “**License**”). This Notice may be executed in counterparts by the Parties to the Solar Agreement.

Parties to the Solar Agreement:

Seller: ReVision Investments, LLC
 c/o ReVision Energy LLC
 55 Bell St.
 Portland, ME 04103

Purchaser: Town of Camden
 PO Box 1207
 Camden, ME 04843

Date of Execution of Solar Agreement: [_____]

Description of Premises: See **Exhibit 5, Attachment A**

TERM OF AGREEMENT:

The term of the License shall be until the last day of the calendar month in which the twentieth (20th) anniversary of the Commercial Operation Date (as that term is defined in the Solar Agreement) occurs, subject to any Additional Terms or early termination pursuant to the terms of the Solar Agreement.

[signature pages follow]

Exhibit 5
Attachment A
Description of the Premises

[Description from Purchaser's Deed to be inserted into execution copy]

IN WITNESS WHEREOF, this Notice of License has been executed and delivered under seal on this _____ day of _____, 20__.

GRANTOR:
TOWN OF CAMDEN

By: _____
Print Name: _____
Title: _____

STATE OF _____ :
ss.
COUNTY OF _____ :

Be it Remembered, that on this ___ day of _____, 20__, before me, a Notary Public in and for the State and County aforesaid, personally appeared _____, who acknowledged him/herself to be _____ of _____, and that he/she as such _____, being authorized to do so, executed the foregoing instrument for the purposes therein contained.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal.

Notary Public
My Commission expires:

GRANTEE:
REVISION INVESTMENTS, LLC
By: ReVision Energy LLC, its Member

By: _____
Print Name: _____
Title: _____

STATE OF _____ :
ss.
COUNTY OF _____ :

Be it Remembered, that on this ___ day of _____, 20__, before me, a Notary Public in and for the State and County aforesaid, personally appeared _____, who acknowledged him/herself to be _____ of _____, and that he/she as such _____, being authorized to do so, executed the foregoing instrument for the purposes therein contained.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal.

Notary Public
My Commission expires:

[FOR FORM PURPOSES ONLY – DO NOT EXECUTE]

End of Exhibit 5